

**CDP
GREENHOUSE GAS AND WATER VERIFICATION
REPORT INCLUDING SOCIAL DATA**

Reporting Years: 01 January 2023 – 31 December 2023

Lucideon report number: TS 29032024

Company name: DaVita Inc.

Company address: 2000 16th St.
Denver,
CO 80202
USA

Company representative: Clayton DeLosier
Senior Manager, Energy & Sustainability

Contract Date: 16 November 2023

REPORT COMPLETED BY



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Tony Summers
GHG Lead Auditor

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1.0 INTRODUCTION

Lucideon CICS Limited is a private limited company with headquarters based in Stoke-on-Trent, UK and is an established leading verification & certification body with a long history of accreditation under the European and the United Kingdom Emissions Trading Schemes. Lucideon CICS Limited is a wholly owned subsidiary of the Lucideon Group, an international materials testing and consultancy company based in Stoke on Trent, UK.

Lucideon CICS was contracted by DaVita Inc. (the reporter) to undertake the actions necessary to provide limited assurance verification of their GHG emissions including social data for submission to the Carbon Disclosure Project (CDP) and Dow Jones Sustainability Index (DJSI), reporting under operational management control criteria, for the period 01 January 2023 to 31 December 2023. The verification was carried out against the requirements of ISO 14064-3 for organizational level reporting. This was Lucideon CICS sixth year verifying the CDP report of DaVita Inc.

The reporter retained Schneider Electric and Persefoni (3rd Party Consultants) to assist with compiling the 2023 CDP GHG inventory.

2.0 SUMMARY

The Reporter

DaVita Inc. has developed a greenhouse gas inventory for reporting to CDP. For this engagement this report covers global operations within operational management control.

Verification Approach

A verification plan was defined during an initial phase of Strategic Review and Risk Assessment to establish the verification process. The plan identifies which source types contribute to the overall inventory, and what documentation is to be reviewed to verify the GHG assertion.

After reviewing the reporter's summary draft Greenhouse Gas (GHG) data for 2023 Calendar Year Lucideon undertook the following activities:

- Held a Kick Off meeting by telecom on the 11th January 2024 to discuss data collation (Appendix B)
- Reviewed the inventory management plans (IMP) (Appendix D)
- Reviewed preliminary supporting emissions data spreadsheets and worksheets (Appendix C)
- Developed a verification and sampling plan (Appendix A)
- Conducted verification activities
- Informed the reporter of any issues.
- Incorporated changes to the inventory by the reporter into the final verification review.
- Carried out an independent technical review of the calculations and verification report.

The verification plan was defined during an initial phase of Strategic Review and Risk Assessment to establish the verification process. The plan identifies the methodology for selecting data to be sampled taking into account a risk evaluation and describes which source types contribute the most to the overall inventory and what documentation is to be reviewed to verify the GHG assertion. The review focused on the top consuming sites for natural gas and electricity with a sample of smaller sites across scope 1 and 2, scope 3, water and social data was reviewed based on highest areas of risk.

Ultimately, Lucideon issued a positive verification opinion statement with qualifying comments on non-material limitations.

Conclusions

Lucideon verified the reported emissions relating to DaVita Inc. and found this to be consistent with the requirements of ISO14064-3 and provides Limited Assurance that the emissions inventory for the reporting year CY2023 are verifiable and meet the requirements of the CDP.

A summary of all findings from this verification requiring actions from the reporter and their current status was provided to the reporter in separate communications. All required action items have been addressed. Items not addressed are non-material in nature and have been presented as non-material mis-statements or opportunities for improvement and listed in the recommendations in Section 6.0 if applicable.

3.0 VERIFICATION TEAM

The Lucideon Verification Team comprised:

- **Tony Summers** – GHG Lead Auditor
- **Nikesh Mawji** – Data Analyst
- **John Ingham** – Independent Technical Reviewer

All members of the Lucideon verification team have significant GHG verification experience with UK ETS, CDP, ISO 50001 and Sustainability Reporting (Renewables Obligation and Renewable Heat Incentive).

The GHG Lead Auditor, Data Analyst and the Independent Technical Reviewer confirm that there is no known associated conflict of interest with this engagement.

The DaVita Inc. team included:

- **Clayton DeLosier** – DaVita – Senior Manager, Energy and Sustainability
- **Olivia Houghton** – DaVita Senior – Senior Financial analyst, Team Genesis
- **Julia O'Donnell** – DaVita – Analyst, Energy & Sustainability
- **Marley Harwood** – DaVita – Senior Sustainability Specialist
- **Rachel Mountin** – DaVita, ESG Director
- **Camille Van Egmond** – Schneider Electric, Senior Sustainability Associate
- **Rachel Roy** – Schneider Electric – Associate Director, Client Management
- **Mike Craft** – Schneider Electric, Client support Analyst
- **John Mackinnon** – Persefoni, Climate Solutions Director
- **Nina Tamayo** – Persefoni, Enterprise Customer Success Manager

4.0 SCOPE OF VERIFICATION ACTIVITIES

4.1 Standards Used

The GHG inventory presented by DaVita Inc. and the verification thereof are undertaken in accordance with the following standards:

- The Greenhouse Gas Protocol (World Resources Institute, 2004 Revised Edition amended 2013), the General Reporting Protocol v. 2.0 and/or ISO 14064-1:2018 Greenhouse gases — Part 1: Specification with guidance at the organization level for quantification and reporting of greenhouse gas emissions and removals.
- ISO 14064-3:2019 Greenhouse gases — Part 3: Specification with guidance for the verification and validation of greenhouse gas statements.
- Carbon Disclosure Project (CDP) Reporting Guidelines.

4.2 GHG Reporting Boundaries

Organisational and Geographical Boundary

Organizational boundaries are to be tested against the asserted operational control approach.

The geographical boundary for this engagement is global however it should be noted that waste and water data is US only.

Source Stream Types

Scope 1 Emissions	<ul style="list-style-type: none"> • Natural Gas • Propane • Number 2 Fuel Oil • Diesel • Mobile emissions from company vehicles (Fleet Vehicles / Private Jet)
Scope 2 Emissions	<ul style="list-style-type: none"> • Purchased Electricity • Renewable Energy (energy in MWh)
Scope 3 Emissions (All Global with the exception of waste data)	<ul style="list-style-type: none"> • Purchased Goods & Services • Capital Goods • Fuel & Energy Related Activities (T&D & WTT) • Upstream Transport • Waste Generated in Operations – US only • Business Travel • Employee Commuting • Downstream Leased Assets
Utilities	<ul style="list-style-type: none"> • Water consumption – US only
Social Data	<ul style="list-style-type: none"> • Diversity indicators • Training and development inputs • Talent attraction and retention • Kidney Smart participation • Volunteerism participation • Employee Engagement

Emissions Factors

The following emissions factors are applied:

Scope 1:

- Combustion of fuels: US EPA MRR Final Rule (40 CFR 98) - Commercial Sector 2013
- Diesel Generators: US EPA 2023 Emission Factor Hub
- Private Jet: US EPA - EEIO Factors 2.0.1-411 AR5
- Fleet: US EPA 2023 Emission Factor Hub

Scope 2 - Location-Based:

- US EPA Emissions & Generation Resource Integrated Database (eGRID) 2023 (with 2021 data)
- International Energy Agency (IEA) - Emissions from Fuel Combustion 2023 - Year 2021

Scope 2 – Market-Based:

- Utility Emissions Factors Researched in 2023
- US EPA Emissions & Generation Resource Integrated Database (eGRID) 2023 (with 2021 data)
- International Energy Agency (IEA) - Emissions from Fuel Combustion 2023 - Year 2021
- RE-DISS Residual European Mix European Residual Mix 2022 v1.0

Scope 3:

- Purchased Goods & Services, Capital Goods, Upstream Transport: US EPA - EEIO Factors 2.0.1-411 AR5
- Employee Commuting: Quantis tool using assumptions based on US Department of Transportation data (USDOT 2014) and a GWP Impact Assessment (SLCCI 2010, IPCC 2007).
- Fuel & Energy related activities: International Energy Agency (EIA) – T&D Loss 2023 – Year 2021, US EPA eGRID – T&D Loss 2023 (with 2021 Data), DEFRA – WTT – 2021 DEFRA WTT, DEFRA – WTT – 2023 DEFRA WTT
- Waste: US EPA 2023 Emission Factor Hub
- Domestic Business Travel: US EPA - EEIO Factors 2.0.1-411 AR5
- International Business Travel: UK DEFRA – Conversion Factors 2023
- Downstream Leased Assets: US EPA 2020 Emission Factor Hub, US EPA 2023 Emission actor Hub

Emissions factors were checked back to source and confirmed as correct, calculations were also checked for accuracy.

All following Kyoto gases were reported:

- carbon dioxide (CO₂)
- methane (CH₄)
- nitrous oxide (N₂O)

The following Kyoto gases are currently outside the inventory boundary

- hydrofluorocarbons (HFCs)
- perfluorocarbons (PFCs) and sulphur hexafluoride (SF₆)
- nitrogen trifluoride (NF₃)

The reporter is not aware of any SF₆ or NF₃ from global operations.

4.3 Core Verification Activities

Lucideon held a Kick Off meeting by telecom on the 11th January 2024 with the nominated contacts of DaVita Inc. to cover the following:

- Introduction of the verification team
- Review of verification activities and scope
- Clarifications on data presented
- Explanation of assertion data
- Explanation of data processing activities
- Confirmation of verification schedule

Following the Kick Off meeting Lucideon reviewed the emissions inventory and calculations. Lucideon reviewed source data provided, performed independent sampling and calculations and compared the results to those in the GHG Results against supporting supplementary data. Where possible activity was sampled back to source data in line with an appropriate sampling plan.

Throughout the engagement, Lucideon have been in contact with DaVita Inc. to clarify any issues identified throughout the verification. Any issues outstanding have been listed within this report.

5.0 COMPLIANCE WITH STANDARDS

Lucideon concludes that the inventories reported by DaVita Inc. were developed in compliance with the required reporting protocols specified in Section 4.1. This section describes the particulars of the findings.

5.1 Geographic and Organizational Boundary Review

Lucideon assessed that the facilities included in the inventory to be consistent with those declared by the reporter and are consistent with previous year's reporting.

Lucideon assessed the reported sites to meet the operational criteria presented in the reporter's GHG Report.

Completeness of Sources and Pollutants

Lucideon assessed that the GHGs reported were properly evaluated.

Exclusions, estimations and limitations

- Scope 3 data – all data is global except for water and waste which is US data only.
- Scope 1 and 2 data - The Inventory Management Plan documents a detailed gap filling methodology which is applied to sites where data is not available however this is only applied where complete months of data are missing. Due to the magnitude of the errors likely to occur in relation to this issue it is not material in nature.
- Water consumption data has been reported however the emissions associated with water consumption and treatment have not been included - this is only reported as a consumption figure.
- The data inputs and the calculation methodologies used are deemed to be based on the best available information subject to the qualifying comments within this report

5.2 Review of Methodologies and Management System

Based on review of the GHG inventory report and the verification activities Lucideon believes the data management procedures employed by DaVita Inc. are sufficiently robust for GHG data management. Lucideon sampled certain facility invoices, performed spot checks on operational data, and checked all calculations.

5.3 Compliance with Key Principles

PRINCIPLE	COMPLIANCE
RELEVANCE	Yes – the GHG emissions have been appropriately reflected
COMPLETENESS	Yes – GHG emission sources within the reporting year have been reported subject to the qualifications stated
CONSISTENCY	Yes – consistent methodologies have been used
TRANSPARENCY	Yes – GHG submissions and methodologies are transparent. Assumptions are disclosed
ACCURACY	Yes – use of primary data and calculation methodologies confirm robustness of approach subject to the qualifications stated

5.4 Materiality

Material Misstatements

Lucideon's review found no material misstatements identified in the final data reported herein.

Immaterial Misstatements

As detailed within section 5.1 (exclusions and estimations) of this report, however, these issues are not considered to be material.

Emissions Detail

Reported emissions are summarised in the following

Table A: Reported CDP Figures – Location & Market Based:

Scope 1	GHG Emissions (metric tons CO ₂ e)		Energy Usage (MWh)
	Location Based	Market Based	
<i>Stationary emissions (Natural Gas and Liquid fuels)</i>			
Natural Gas	52,334	52,334	288,764
Number 2 Fuel Oil	26	26	104
Propane	358	358	1,665
<i>Purchased Fuel to Heat Buildings (Total)</i>	52,719	52,719	290,532
Diesel Generators	733	733	
Renewable Power - On site owned	0	0	257
<i>Mobile emissions from company vehicles</i>			
Fleet Vehicles	5,069	5,069	
Private Jet	1,048	1,048	
Total	59,569	59,569	

Scope 2	GHG Emissions (metric tons CO ₂ e)		Energy Usage (MWh)
	Location Based	Market Based	
Purchased Electricity	206,214	19,872	570,710
Renewable Energy - from VPPA	0	0	509,627
Total Scope 2	206,214	19,872	

Scope 3	GHG Emissions (metric tons CO2e)	
	Location Based	Market Based
Commercial Air Travel	13,397	13,397
Private Jet Travel	402	402
Rental Car	1,592	1,592
Hotel Stay	1,023	1,023
<i>Business Travel Total</i>	16,415	16,415
Upstream Transport	5,356	5,356
Purchased Goods & Services	362,440	362,440
Downstream Leased Assets	24,875	24,875
Capital Goods	146,267	146,267
Employee Commuting	20,400	20,400
Fuel & Energy Related Activities (T&D & WTT)	81,362	81,362
Waste	48,268	48,268
<i>Total Scope 3 (metric tons CO2e)</i>	705,383	705,383

Waste (included as a total within scope 3 emissions)	GHG Emissions (metric tons CO2e)		Weight (short ton)
	Location Based	Market Based	
Waste Combusted	470	470	1,093
Waste Composted	196	196	1,155
Waste Landfilled	45,265	45,265	87,048
Waste Recycled	2,337	2,337	26,766
<i>Waste - US Total Only (metric tones CO2e)</i>	48,268	48,268	116,062

	Discharges (US Gallons)	Withdrawals (US Gallons)
Water - US Consumption Only	3,884,495,931	3,855,585,754

Social Data	Units	Value
Percentage of Facility Administrators and Managers that have been promoted internally	%	58%
2023 Kidney Smart participation	number of people	37,452
2023 volunteer hours	hours	43,000
Teammate belonging score	%	81%
Teammate engagement score	%	80%
Percentage of female teammates in US workforce	%	78%
Percentage of ethnically diverse teammates in US workforce	%	57%
Percentage of female leaders with profit and loss responsibility	%	53%
Percentage of ethnically diverse leaders with profit and loss responsibility	%	30%
Percentage of female managers	%	74%
Percentage of female directors	%	62%
2025 goal: provide learning and development programs to more than 95% of teammates	%	99.96%
Average training hours per teammate in 2023	hours	42.15

CONCLUSION AND RECOMMENDATIONS

Lucideon concludes that DaVita Inc. reported assertions meet the CDP scheme requirements and may be verified subject to the comments in Section 5.1 above on exclusions, estimations and limitations as per the submitted verification opinion statement. The data and information supporting the GHG assertion were historical in nature.

Based on a review of data and procedures made available Lucideon has no recommendations.

Below is the reporting entity's information

Reporter	DaVita Inc.	
Reporting period	01 January 2023 – 31 December 2023	
Industry Sector	Kidney Dialysis Centers	
Geographic Boundaries	Global Scope 1 & 2 Scope 3 – Purchased Goods and Services, Capital Goods, Business Travel and Fuel & Energy Related Activities, Upstream Transport, Employee Commuting and Downstream Leased Assets	US Only Scope 3 – Waste Utilities - Water
Organizational Boundaries	Operational Control	
GHG's reported	CO ₂ , CH ₄ , N ₂ O	
Assurance Level	Limited	

Summary of Final Verified Emissions

Table B: Reported CDP Values

Scope Summary	GHG Emissions (metric tons CO ₂ e)	
	Location Based	Market Based
Scope 1	59,569	59,569
Scope 2	206,214	19,872
Scope 3	705,383	705,383
Total	971,166	784,824

	Discharges (US Gallons)	Withdrawals (US Gallons)
Water - US Consumption Only	3,884,495,931	3,855,585,754

Social Data	Units	Value
Percentage of Facility Administrators and Managers that have been promoted internally	%	58%
2023 Kidney Smart participation	number of people	37,452
2023 volunteer hours	hours	43,000
Teammate belonging score	%	81%
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Percentage of female teammates in US workforce	%	78%
Percentage of ethnically diverse teammates in US workforce	%	57%
Percentage of female leaders with profit and loss responsibility	%	53%
Percentage of ethnically diverse leaders with profit and loss responsibility	%	30%
Percentage of female managers	%	74%
Percentage of female directors	%	62%
2025 goal: provide learning and development programs to more than 95% of teammates	%	99.96%
Average training hours per teammate in 2023	hours	42.15

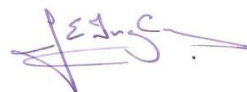
REPORT DISTRIBUTION

This report will be distributed to the client representative, the GHG Lead Auditor and the Business Support Team (for archiving) unless otherwise specified.

REPORT CONFIDENTIALITY

This report will not be disclosed to any third party. You are free to circulate it as required. However, if this report is circulated to a third party its entire contents must be included.

Signed:

Name: **Tony Summers**
GHG Lead Auditor

John Ingham
Independent Technical Reviewer

Date: **29th March 2024**

05th April 2024

End of Report